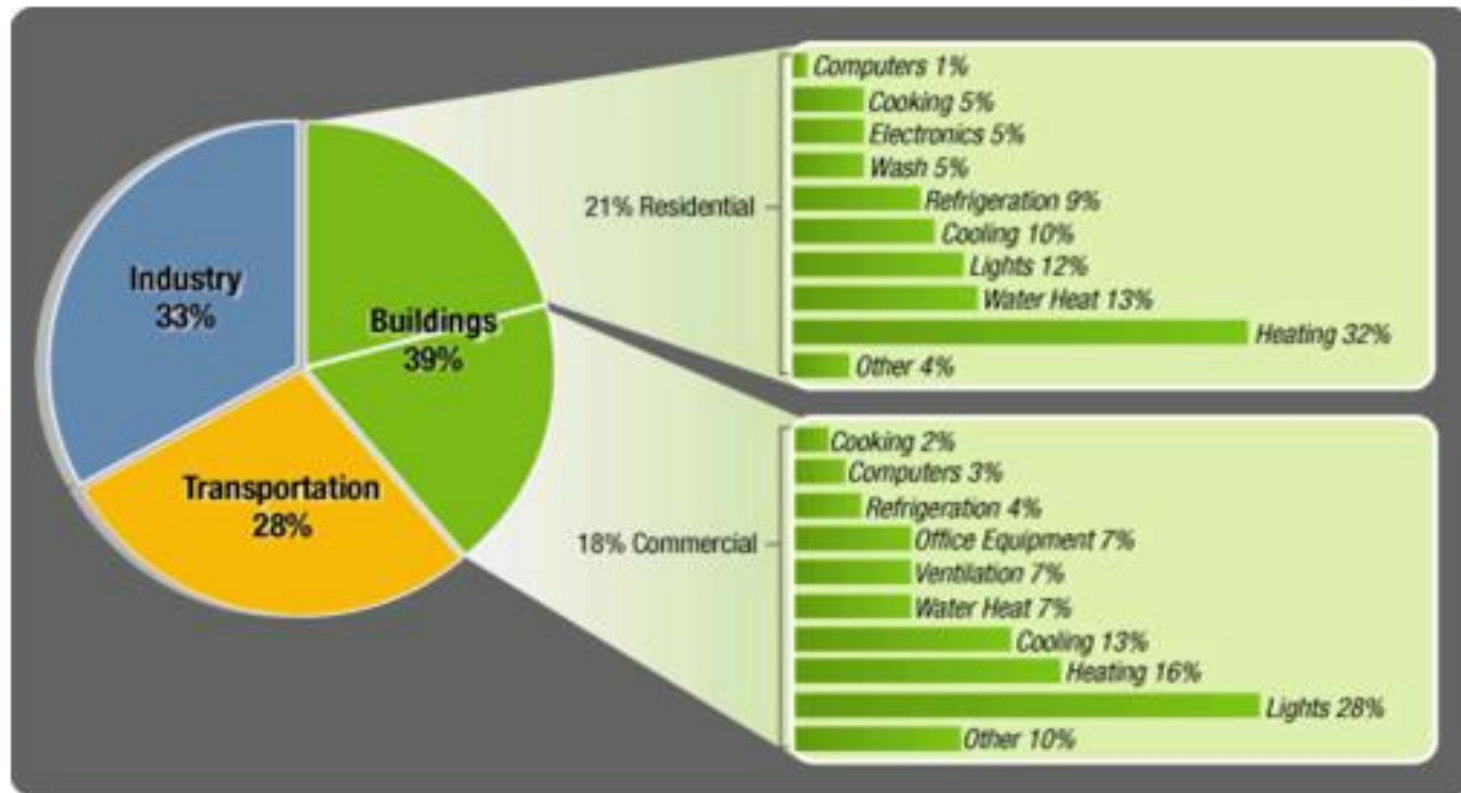


Vision: Policy-Driven Distributed and Collaborative Demand Response in Multi-Domain Commercial Buildings

Archan Misra (Telcordia)
and
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Commercial & residential building energy usage

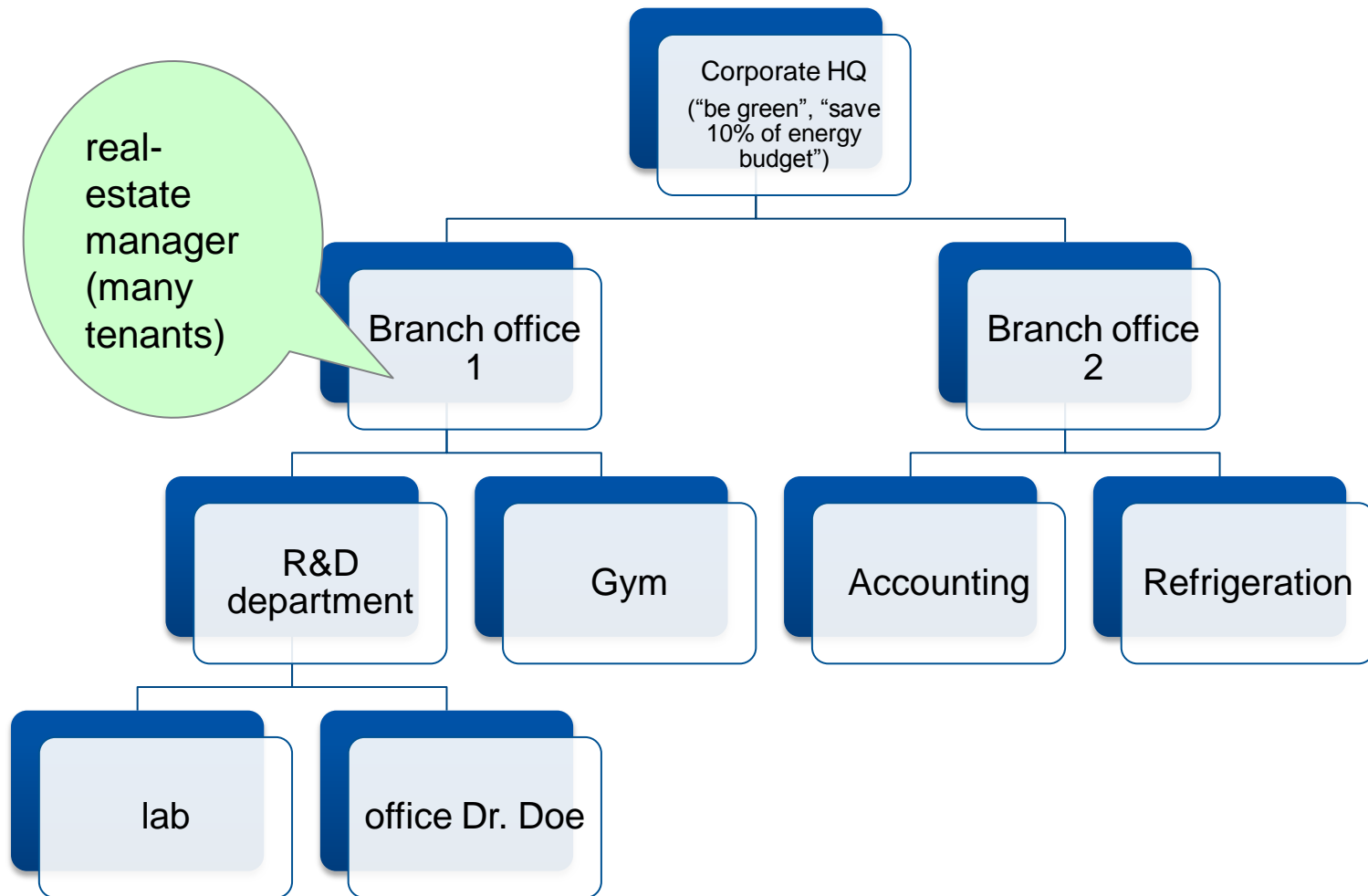


- ■ ■ Demand Response in Commercial Buildings & Campuses
 - Need to move beyond centralized control of limited “high-load” devices to
 - Accommodate different policy domains & administrative hierarchies
 - financial incentives need to be **local**
 - avoid annoying users with inflexible policies
 - e.g., important lab experiments or “need dishes for dinner”
 - Automated incorporation of devices in the DR paradigm
 - load management
 - convenience & comfort (room temperature, boot time) vs. cost
 - Flexible, pricing-based DR (instead of simple peak load control)
 - Delegate down *objectives* and trade-offs (costs), not *commands*
 - and provide feedback to device and user

■ ■ ■ Three Models for Demand Adaptation



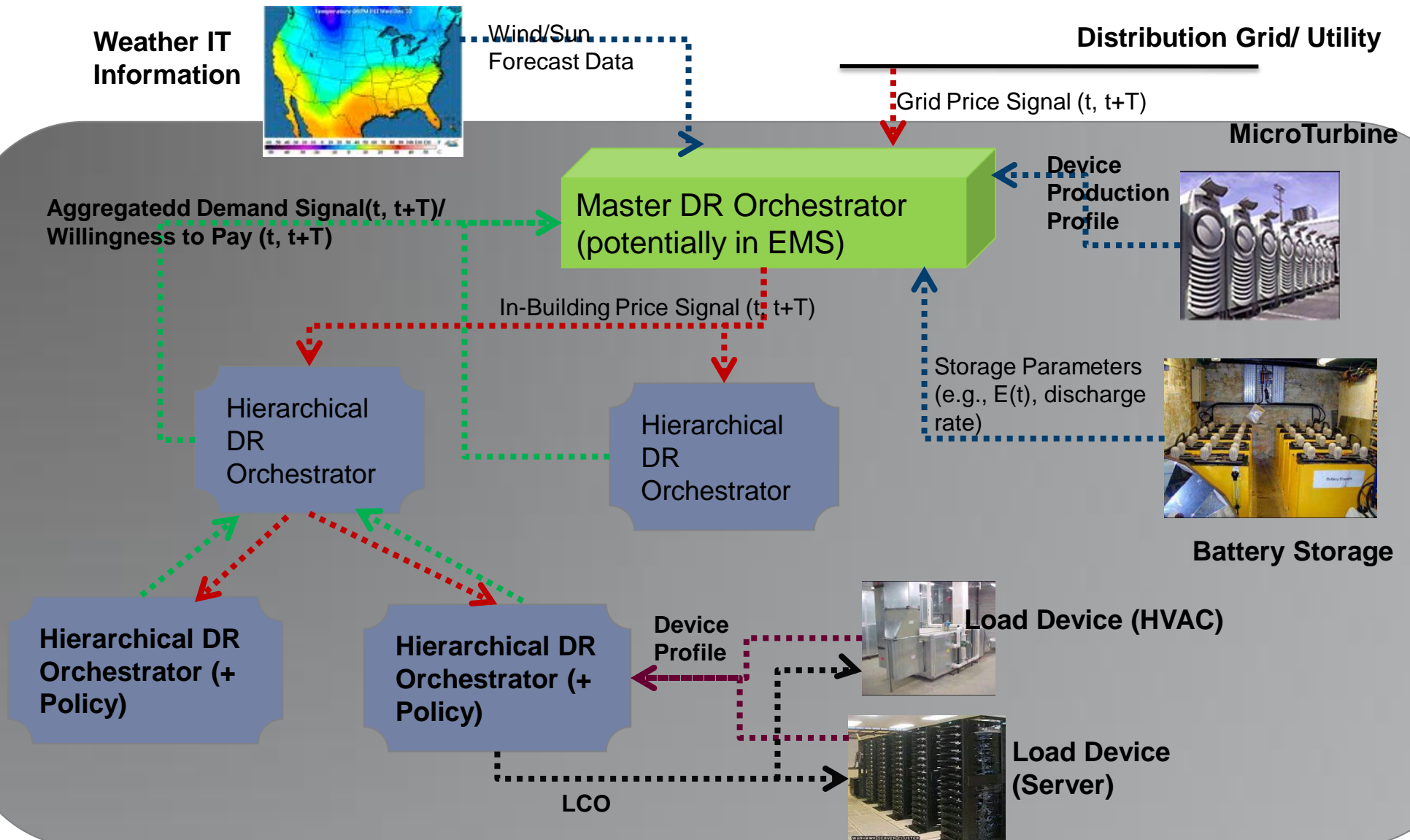
Hierarchies of control



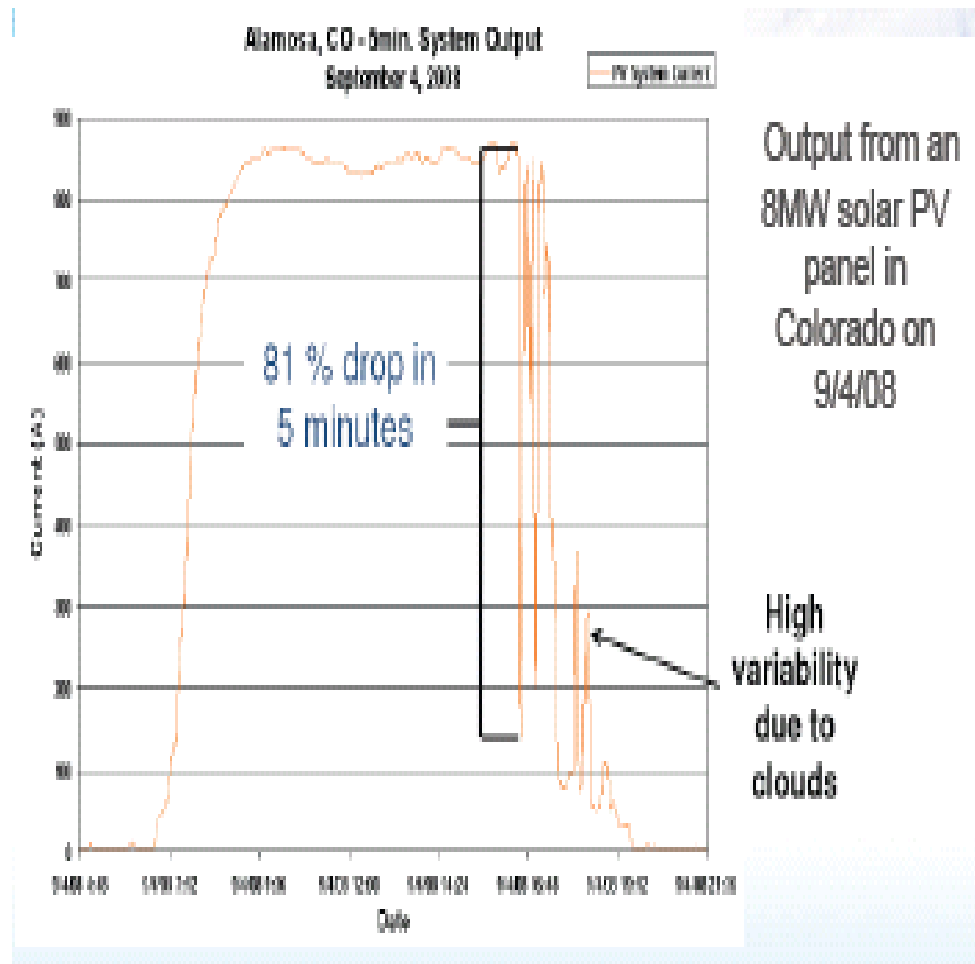
DR For Commercial Buildings: The Problem Space

Feature	Residential	Commercial	Campus
Typical DER Resources	PVs, CHP	PVs, CHP, micro-turbine	PVs, micro-turbine, capacitor banks
Major loads	HVAC, lighting, fridge, pool, washing machine, dishwasher	HVAC, lighting, office equipment, IT servers, refrigeration	HVAC, lighting, elevators, lab equipment, IT servers
# of DR Loads	O(10)	O(100)	O(1000)
Major Distinguishing Issues		Multiple operational domains (different organizations/companies) → distributed DR; High device heterogeneity	Potentially multiple operational domains (univ. departments); differentiated priority among domains to DER resources

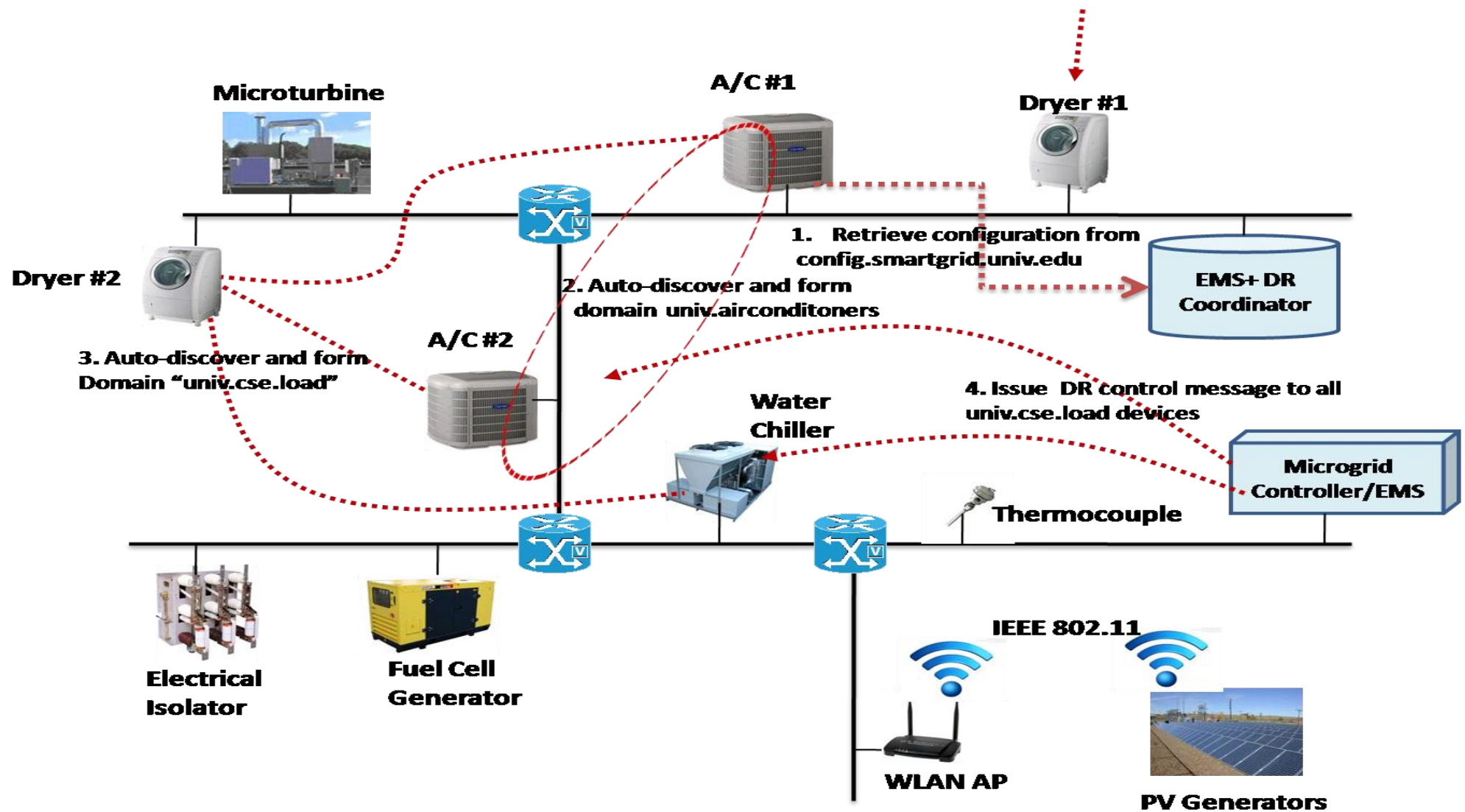
DRACHMA: The Hierarchical DR Model



■ ■ ■ Generation variation



Challenge 1: Device and Domain Autoconfiguration



Challenge 2: Distributed DR Adaptation

Three key technical components

- **Stochastic Optimization:** Express the uncertainty in renewable production & demand as stochastic variables.
- **Optimal Control:** Derive key price-inflexion points for the next few minutes to hours.
- **Distributed Utility Maximization:** Set prices to maximize utility & make the algorithms implementable in a practical building environment

Modified Time-Horizon Optimization

$$\begin{aligned} & \text{maximize} \int_{t_0}^T f(s(t), c(t), t) dt \\ & \text{subject to } \frac{ds}{dt} = g(s(t), c(t), t), \text{ with } s(t_0) = s_0, s(T) = 0 \end{aligned} \quad (2)$$

Key Challenges in Building This Distributed Adaptation Framework

- Make Framework work ***without explicitly knowing demand functions*** (distributed operation)
- Incorporate Consumption Constraints (**6 Different Load Types**)
- Factor in **underflow/overflow constraints** on storage
-

Conventional Instantaneous Optimization

$$\max \sum_{i \in X} U_i(A_i(t), C_i(t)) - \sum_i P_i(A_i(t), C_i(t)) \cdot \lambda_i \quad (1)$$

such that $\gamma_i = \text{true} \wedge \gamma_i \in \Gamma_i$

Maximize user comfort—utility functions

Minimize Energy Price

■ ■ ■ Challenge 3: Expressing Composite Load/Adaptation Models

Today - BACnet

- Load Control Object (LCO): generic mechanism for
 - Transmission of load shed signals (scheduled, current)
- Notification of compliance to load shed signals

DRACHMA

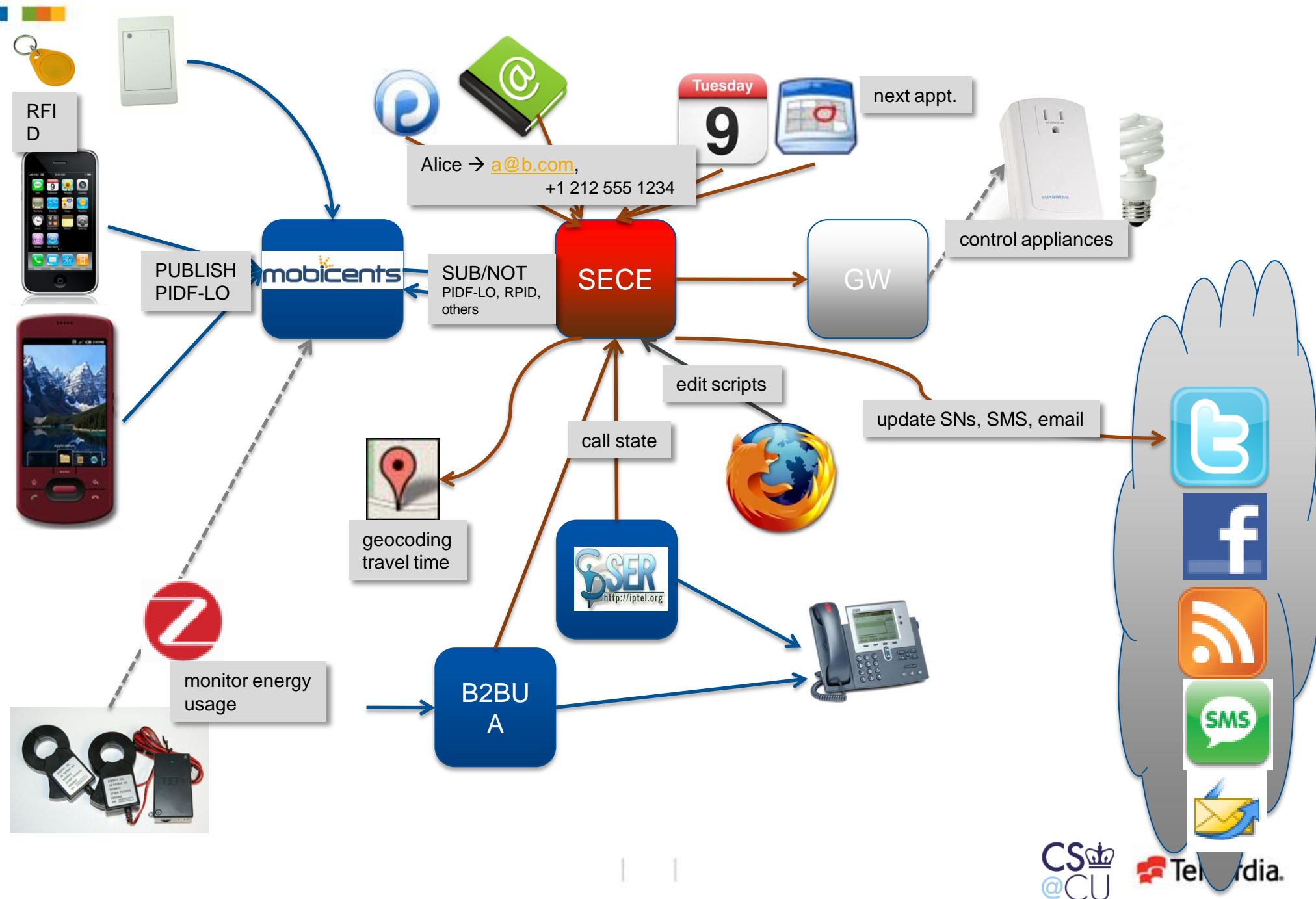
- hierarchical DR controllers to signal the **aggregate** demand and DR capabilities of sub-trees of heterogeneous devices

Future

- capture the price vs. consumption characteristics and constraints of a collection of heterogeneous devices

Challenge 4: Automate actions

the elements of success



■ ■ ■ Conclusion

- Need to decentralize control → reflect local organization
- Automate:
 - local and global objectives → local behavior
 - avoid manual actions → input from external data sources